P.O. BOX 551506

DALLAS, TEXAS 75355 1-800-691-0050

FAX 214-348-6510

APPLICATION FOR STORAGE TANK POLLUTION LIABILITY INSURANCE

(This Application is for a Claims Made Policy)

APPLICANT INFO	ORMATION					
Named Insured:						
Business Name (i	nclude dba if appl	icable):				
Mailing Address:						
Phone Number:				County:		
In Case of Claim:	Contact Name:			Phone N	lumber:	
Type of Business:	☐ Corporation	☐ Individual	☐ Partners	nip L.L.C	Other:	
Indicate named in Owns the b	sured's business i building(s)			•	he business	Owns the land
1. Who is your cur	rent pollution carı	ier?				
Expiration Date	e:	Premium:		Retro	pactive Date:	
						the expiring policy.)
2. Deductible requ	ested: 🗌 \$1,000	\$2,500	\$5,000	Other:		
	our knowledge, ha k, spill, release or e attach an expla	discharge of pe			for coverage	□ No □ Yes
4. Have you ever received a notice of regulatory violations, or sustained any pollution-related claims, liability lawsuits or complaints from neighbors? If "Yes," please attach an explanation.						
5. Is any location for which you are applying for coverage currently undergoing corrective No Yes action or monitoring? If "Yes," please attach an explanation.						
6. At the time of signing this application, are you aware of any circumstances which may reasonably be expected to give rise to a claim under this policy? If "Yes," please attach an explanation.						
	our knowledge, ar and environmental a attach an expla	regulations?	ance with all	federal, state	, and local	☐ No ☐ Yes
I certify that the statements set forth in the application are correct. If any information supplied on this application should chang between the date of this application and the inception date of the policy period, I will immediately notify the insurer of such change. I agree that this application shall be deemed to be attached to and made part of the Policy, if issued. I also understand that any misrepresentation of information contained in this application could result in the policy being voided.						
I understand that the company will rely on the information I have provided as the basis for deciding whether an insurance polic will be issued.						
* Any person who knowingly and with intent to defraud any insurance company or other person files an application for insurance or statement of claim containing any materially false information, or conceals for the purpose of misleading, information concerning any fact material thereto, may be committing a fraudulent insurance act, and may be subject to a civil penalty or fine. * Not applicable in all states						
					D (··
Applicant's Signatu						tion:
Print or Type Name	e:				Title:	

FACILITY INFORMATION Loc. # of Complete this section for each facility. Facility Name: _____ Street Address:_____City:_____ Zip:_____County:____ State:___ Name registered with the state (if different): State facility identification/registration number: Additional Name Address Business Interest in Facility Insured(s): 1. Please indicate the business use of this facility: ☐ Convenience Store ☐ Lube/oil service ☐ Service Station ☐ Cardlock Marina - Proximity to a water way: Own fuel consumption - Describe business: 2. Do you have any plans to remove, replace, upgrade or modify the tanks, lines or ☐ No ☐ Yes dispensers at this facility? If Yes, please attach an explanation. 3. Are any storage tanks at this facility inactive, temporarily closed, out of service or not ☐ No ☐ Yes in use? If Yes, attach a diagram identifying the tank(s), how long inactive and any plans to return to active service. ☐ No ☐ Yes 4. A. Is inventory control performed daily? B. Are all monthly inventory variances within allowable ranges? □ No □ Yes 5. Please provide details on most recent tank and line test performed: Periodic precision tank testing Test method: _____ Date of last tank test: ____ Annual tightness testing of product lines - Date of last line test: Annual inspection of line leak detectors - Date of last inspection: Cathodic protection test - Date of last test: 6. A. Are the dispenser areas and/or loading racks clean and free of spillage from routine operations? □ No □ Yes B. Do you periodically check under the dispensers for signs of leakage? □ No □ Yes If "Yes," how often? _____ C. Are the dispensers equipped with sumps? ☐ No ☐ Yes

7. Is there any indication that your tanks, lines or dispensers are leaking or may be leaking?

If "Yes," please explain:

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□ No □ Yes

UNDERGROUND STORAGE TANK SCHEDULE

Loc. # ____ of ____

Include all underground tanks located at this facility. Attach additional schedules as needed.

	1	2	3	4	5
Year of original installation:					
Capacity (gallons):					
Currently in use? (Y/N)					
Tanks are Single Wall (SW) or Double Wall (DW)*?					
Contents:					
Tank Construction Code: (See code descriptions below)					
For IL or IC tanks, when was this work completed? (MoNr)					
Tank Leak Detection Method (Monthly Monitoring): (See code descriptions below)					
Equipped with spill catchment basin and overfill prevention device? (Y/N)					
Year piping was installed:					
Piping is Single Wall (SW) or Double Wall (DW)*?					
Piping Construction Code: (See code descriptions below)					
Pressurized (PRS) or Suction (SLIC) lines?					
If pressurized (PRS), are line leak detectors installed? (Y/N)					

^{*} DW tanks and piping have an annular space between the tank or piping walls.

Construction Codes:			Tank Leak Detection Methods (Monthly Monitorina):				
<u>FIRP</u>	=	Fiberglass (e.g., Owens-	ATQ	=	Automatic tank gauging/monitoring with monthly leak test		
<u>CPS</u>	=	Corning) Steel tank with cathodic	IM.	=	Interstitial monitoring (double walled system) - electronic sensor or monthly inspection of annular space		
	protection - NOT retrofit (e.g., STI-P3)		VΜ	=	Vapor monitoring wells used to look for vapors in soil. Indicate number of wells.		
<u>FCS</u>	=	Steel clad with or enclosed aacketed) in fiberglass (e.g., Act-1 00)	GWM	=	Ground water monitoring wells used to detect liquid product floating in water. Indicate: Number of wells; Frequency of sampling; Any petroleum detected (Y/N)		
<u>FLX</u> IL	= -	Flexible piping Steel tank retrofitted with	SIR	=	Statistical inventory reconciliation of data sent to an outside vendor for analysis every 30 days		
1C	Ē	interior lining Steel tank retrofitted with	IC/TTT	=	Inventory control with tank tightness testing every 5 years. Daily ,, stick" measurements recorded and reconciled monthly. ONLY		
-	cathodic protection				VALID FOR 10 YEARS AFTER INSTALLATION OF TANK.		
		(impressed current)	Manual	:	Manual tank gauging alone may only be used for tanks 1 000 gallons or less capacity		
				w/ Ti	ghtness Test Manual tank gauging with tank tightness testing every 5 years may only be used for tanks 2000 gallons or less capacity. ONLY VALID FOR 1 0 YEARS AFTER INSTALLATION.		

ABOVE GROUND STORAGE TANK SCHEDULE

Loc. # ____ of ____

Include all above ground storage tanks located at this facility. Attach additional schedules as needed.

	1	2	3	4	5
Year of original installation.	<u> </u>		· ·	•	
Capacity (gallons):					
Currently in use (Y/N)?					
Single Wall (SW) or Double Wall (DW)?					
Tank Construction Code: (See code descriptions below)					
Contents:					
Is secondary containment used (cliking)? (Y/N)					
If Yes, indicate type of secondary containment (diking) used: (See code descriptions below)					
Tank Leak Detection Method (Monthly Monitoring): (See code descriptions below)					
Date of any tank retrofit, repair, lining or upgrade (describe):					
Tank pad material (e.g., concrete, stone/gravel, bare earth, etc.),					
Year piping was installed:					
Piping Construction Code: (See code descriptions below)					
Is piping underground? (Y/N)					
If Yes, length underground?					

Cons	Construction Codes		Tank Leak Detection Methods (Monthly Monitorinci)					
ERP CPS	=	Fiberglass (e.g., Owens-Corning) Steel tank with cathodic protection - NOT retrofit (e.g., STI-P3)	ATG lm.	=	Automatic tank gauging/monitoring with monthly leak test \ Interstitial monitoring (double walled system) - electronic sensor or monthly inspection of annular space			
FCS	=	Steel clad with or enclosed Oacketed) in fiberglass (e.g., Act-	VΜ	=	Vapor monitoring wells used to look for vapors in soil. Indicate number of wells.			
<u>FLX</u> IL	=======================================	100) Flexible piping Steel tank retrofitted with interior	<u>GWM</u>	=	Ground water monitoring wells used to detect liquid product floating in water. Indicate: Number of wells; Frequency of sampling; Any petroleum detected (YIN)			
IC	=	lining Steel tank retrofitted with cathodic	SIR	Ξ	Statistical inventory reconciliation of data sent to an outside vendor for analysis every 30 days			
-		protection (impressed current)	IC/TTT	=	Inventory control with tank tightness testing every 5 years. Daily "stick"			
BS	=	Bare Steel			measurements recorded and reconciled monthly. ONLY VALID FOR 1 0 YEARS AFTER INSTALLATION OF TANK.			
Seco	Secondary Containment (Diking) Codes		Manual	=	Manual tank gauging alone may only be used for tanks 1000 gallons			
A	=	Poured Concrete			or less capacity			
В	в ⁼ Earthen berm with liner			Manual w/ Tightness Test				
c	=	Earthen berm without liner			every 5 years may only be used for tanks 2000 gallons or less capacity. ONLY VALID FOR 10 YEARS AFTER INSTALLATION.			
ΙD	=	Other - Describe			capacity. ONLY VALID FOR TO TEARS AFTER INSTALLATION.			